

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill for the Month of May 2026

TNPDC CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To:	M/S.UNIMECH INDUSTRIES PVT LTD	Service No.	039094320432
	SFNO.76 & 80 THIRUMALAYAMPALAYAMMADUKKARAI	Bill No.	H4320432052611
	P.O.COIMBATORE	Date of Bill	08-Jun-26
	MADUKARAI.	Due Date	14-Jun-26
	MADUKKARAI	Tariff App. / Bld.	HT I / HT I
	Coimbatore - 641105	GST No :	33AAACU2430K1ZM

Permitted MD :	950 KVA	Supply Voltage:	22 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.5 per unit	22652	1,69,890.00
2. Peak Hour Consumption	1.875 per unit	22652	42,472.50
3. Night Hour Consumption (5% Rebate)	0.375 per unit	0 (-)	0.00(-)
4. Lavish illumination charges (Entire consumption)	0.375 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			2,12,362.50
10. Demand Charges	608 per KVA	855	5,19,840.00
11. Total Demand and Energy Charges			7,32,202.50

ADD

12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			34,476.00
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			+ 4,270.00

Rounding off

21. Assessment Amount			7,75,039.00
22. Adjustment Charges(Not Affecting)			+ 2,27,771.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			14,622.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			10,17,432.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			10,17,432.00

Rupees : Ten Lakhs Seventeen Thousand Four Hundred and Thirty Two Only

Amount Payable after due date & upto	29-Jun-26	10,24,695.00	(i.e 15 days Notice Period)
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Deduction of TDS under section 194Q	0.00
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RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0432	Meter Make	L&T	MF :	1200
Circle Name	Coimbatore/South	Meter SL No.			
Service No.	039094320432	Bill Month	MAY 2026		

Reading Date : 01/06/2026		READING STATUS :Normal			
MF: 1200	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	12667.99	13584.42	3104.22	0.654	
Initial Reading	12527.26	13429.82	3078.63		
Diff Reading	140.73	154.6	25.59		
Consumption	168876	185520	30708	784.8	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1841.85	1965.65	0	0.617	
Initial Reading	1816.31	1938.18	0		
Diff Reading	25.54	27.47			
Consumption	30648	32964		740.4	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1725.33	1853.84	0	0.631	
Initial Reading	1709.21	1835.69	0		
Diff Reading	16.12	18.15			
Consumption	19344	21780		757.2	
Average Consp.					
SLOT TYPE	C3				
Final Reading	219.16	0	0	0	
Initial Reading	219.16	0	0		
Diff Reading	0	0	0		
Consumption	0	0	0	0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	3080.03	3330.15	0	0.342	
Initial Reading	3056.85	3302.51	0		
Diff Reading	23.18	27.64			
Consumption	27816	33168		410.4	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	950	784.80	31	31	855.00	608.00	5,19,840.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	1,69,890.00
(b) Peak Charges	42,472.50
(c) Lavish illumination Charges	0.00
(d) Green Tariff Charges	0.00
(e) LT Charges	0.00
Total	2,12,362.50
2) Recorded Demand Charges including Transformer Loss	4,77,158.40
3) Low Pf Surcharge	0.00
Taxable Amount	6,89,520.90
E-Tax Amount (5%)	34,476.00
II. Old E-Tax	0.00
III. Self generation Tax	14,622.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	49,098.00

Affecting Adjustments			
Account code	Description	Add/Less	Amount
61907	TESTING FEES (TESTING FEES)	+	4,270.00
Total			4,270.00

Abstract for OA Adjustment Charges								
CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003- Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007- Scheduling Charges	C008-Other Charges
029534160021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
069264420025	445.00	0.00	96,848.00	4,919.00	8,731.00	0.00	3,240.00	0.00
079264700570	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
079264700697	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
079514700755	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	445.00	0.00	96,848.00	4,919.00	8,731.00	0.00	3,240.00	0.00

CHARGES	C010-DSM Charges	WHLC- Wheeling Charges
029534160021	0.00	0.00
069264420025	36,018.00	0.00
079264700570	0.00	0.00
079264700697	0.00	0.00
079514700755	0.00	77,570.00

CHARGES	C010-DSM Charges	WHLC- Wheeling Charges
Total	36,018.00	77,570.00

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill for the Month of May 2026
H.T. Bill Working Sheet

Service No. 039094320432

LT Side Metering :NO Meter SL No : Service Date : 09/01/2007

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	168876.00	30648.00	19344.00	0.00	91068.00	27816.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR	146224.00	27340.00	0.00	0.00	91068.00	27816.00
Wind Adjustment	0.00	0.00	0.00	0.00	0.00	0.00
Net Industrial Consumption	22652.00	3308.00	19344.00	0.00	0.00	0.00

KVAH	185520	RKVAH	30708	Power Factor	0.91
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ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDCCL’s records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094320432	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094320432	IFSC Code :FDRL0000CMS (FEDERAL BANK)
3.	TNEB039094320432	IFSC Code :IOBA0VAN004 (IOB)